

Table S29. Summary statistics for natural gas - Nebraska, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	51	51	48	35	32
Gas Wells	109	140	149	150	160
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	353	399	126	R 47	17
From Oil Wells	63	78	54	48	40
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	347	₹359	375
Total	417	477	526	455	433
Repressuring	0	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	417	477	526	455	433
NGPL Production	0	0	0	0	C
Total Dry Production	417	477	526	455	433
Supply (million cubic feet)					
Dry Production	417	477	526	455	433
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	2,055,264	2,057,454	2,074,184	2,208,888	2,510,906
Withdrawals from Storage					
Underground Storage	9,720	7,272	7,886	9,113	8,596
LNG Storage	683	377	230	345	294
Supplemental Gas Supplies	376	29	68	770	622
Balancing Item	-739	-12,176	7,632	R49,968	-56,498
Total Supply	2,065,721	2,053,434	2,090,526	R2,269,537	2,464,354

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	172,837	161,189	163,362	R166,284	185,942
Deliveries at U.S. Borders	/ -=-=				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,882,404	1,883,576	1,919,938	2,095,153	2,269,857
Additions to Storage	1,002,101	1,003,370	1,515,550	2,033,133	2,203,037
Underground Storage	9,998	8,058	7,101	7,847	8,132
LNG Storage	481	611	125	252	422
LIVO Storage	401	011	123	232	422
Total Disposition	2,065,721	2,053,434	2,090,526	R 2,269,537	2,464,354
Consumption (million cubic feet)					
Lease Fuel	£64	€90	E95	RE 7 9	€76
Pipeline and Distribution Use	7,102	7,059	6,352	7,291	9,280
Plant Fuel	7,102	7,059	0,352	7,291	
	U	U	U	U	0
Delivered to Consumers	42.4.47	24.662	22.050	24.000	42.270
Residential	42,147	34,663	33,050	34,069	42,379
Commercial	32,407	29,464	26,971	29,018	35,349
Industrial	86,878	85,604	91,021	89,521	89,516
Vehicle Fuel	50	54	82	R139	146
Electric Power	4,189	4,255	5,791	₽6,168	9,196
Total Delivered to Consumers	165,672	154,040	156,916	R158,914	176,587
Total Consumption	172,837	161,189	163,362	R 166,284	185,942
D.P					
Delivered for the Account of Others					
(million cubic feet)	- 400				
Residential	5,138	4,216	4,135	4,251	5,009
Commercial	14,128	12,939	11,184	13,022	15,469
Industrial	80,482	79,556	85,335	84,101	84,809
Number of Consumers					
Residential	522.408	525,165	535,245	533.844	538,069
Commercial	57,191				
		57,521	58,226	58,538	58,786
Industrial	8,791	8,868	8,847	R5,821	5,379
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	567	512	463	496	601
Industrial	9,883	9,653	10,288	R15,379	16,642
A					
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
					
Exports	 	4 22	3.75		 4 1 1
Citygate	5.58	4.32	3./5	4.31	4.11
Delivered to Consumers		0.06			
Residential	8.77	8.86	8.01	9.01	8.54
Commercial	7.27	6.40	5.45	6.37	6.28
	Г (О	4.56	4.04	4.54	4.48
Industrial Electric Power	5.69 5.84	3.97	3.31	R4.23	3.77

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.